

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed



Well Never Drilled

FILE NOTATIONS

Entered in NID File _____

Entered On S R Sheet _____

Location Map Pinned _____

Card Indexed _____

I W R for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____

OW _____ WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: Well never drilled

DATE FILED 7-15-59

LAND: FEE & PATENTED STATE LEASE NO.

PUBLIC LEASE NO. SL-033712-A

INDIAN

DRILLING APPROVED: 7-15-59

SPUDED IN:

COMPLETED:

INITIAL PRODUCTION:

GRAVITY A. P. I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 3636' DF

DATE ABANDONED: LA'd 2-2-60

FIELD OR DISTRICT: Virgin 3/86

COUNTY: Washington

WELL NO. FEDERAL 23-13 24-12

LOCATION: 1281.5 FT. FROM (N) (S) LINE,

3210

FT. FROM (E) ~~NE~~ LINE.

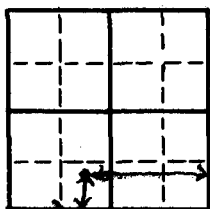
SE SW

QUARTER - QUARTER SEC. 12

API 43-053-10593

14

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
41 S	12 W	12	HURRICANE PRODUCING *				



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....☐
State☐
Lease No.
Public Domain Fed.....☒
Lease No. 033712A.....
Indian☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... July 13, 1959

Well No. 23-13 is located 1281.5 ft. from {~~N~~} line and 3210 ft. from {~~W~~} line of Sec. 12

SE $\frac{1}{4}$ -SW $\frac{1}{4}$ 12 41S 12W Salt Lake
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Virgin Was hington Uta h
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3636 feet.

A drilling and plugging bond has been filed with Federal Government.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

We will drill to 700 feet to Moenkopi formation.

Will set 80 ft. of 6 5/8 surface casing cement to surface.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Hurricane Producing & Refining Corporation

Address P.O. Box 900 By Robert A. Oles

Hurricane Utah Title Secy.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

OFFICE OF STATE ENGINEER

CARSON CITY, NEVADA

NORTH

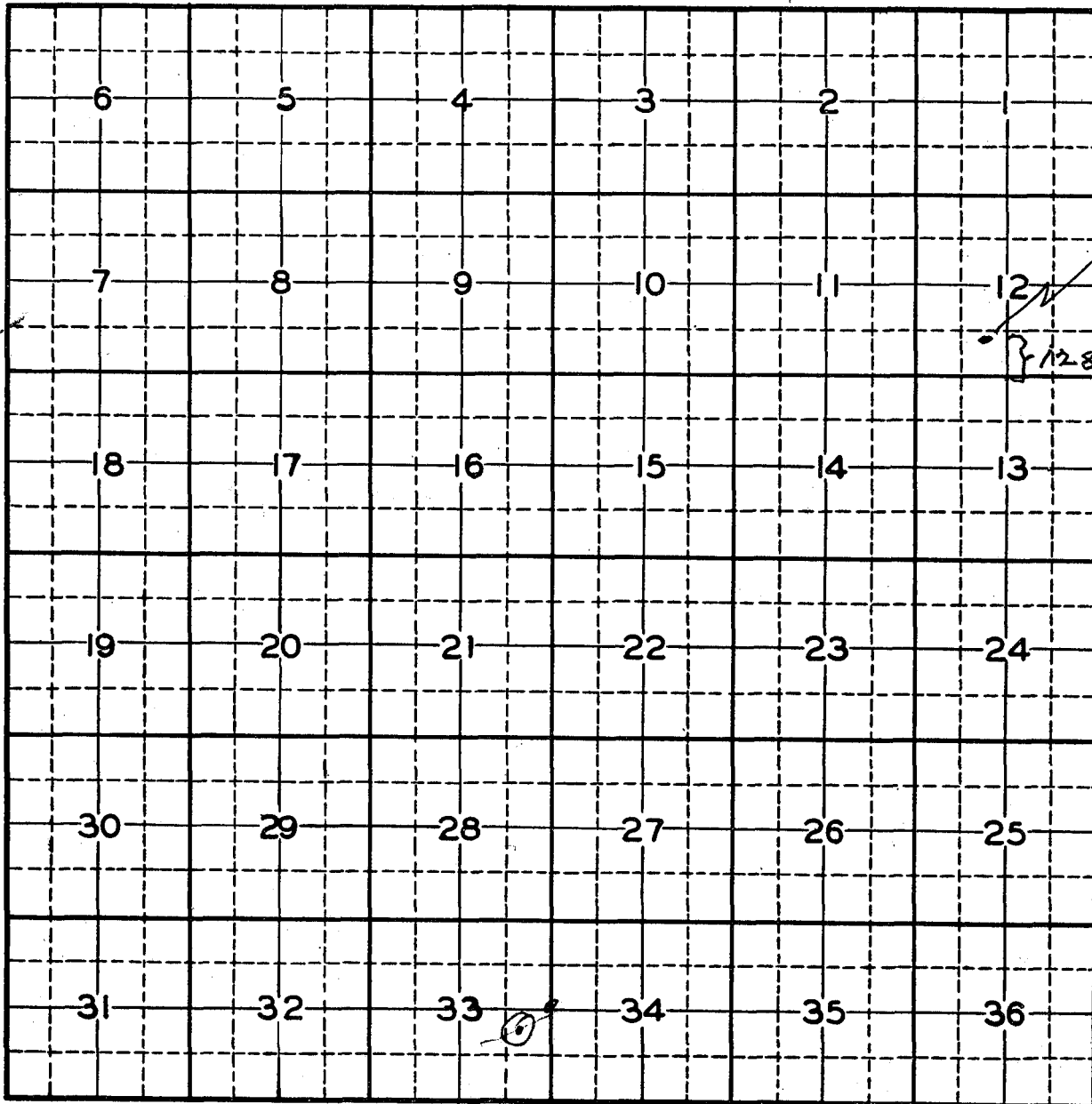
Township

41 South

Range

12 West

SL 108 M
M-D-B-S-M



SOUTH

Scale 1 inch = 5,000 feet

Geo A. Snow
Civil Engineer
No 198 East 100
St George Utah.

		Vested	Share
3	Lot 3 -	0	3
3	" 4	2	7
3	SW 1/4 NW 1/4	1	38
3	SE 1/4 NW 1/4	0	31
3	NE 1/4 SW 1/4	0	9
3	SW 1/4 SW 1/4	0	10
4	Cor 1	5	6
4	SE 1/4 NE 1/4	19	21
4	SW 1/4 NE 1/4	4	7
4	SE 1/4 NW 1/4	12	5
4	SW 1/4 NW 1/4	4	4
4	SW 1/4 SW 1/4	1	34
4	NE 1/4 SW 1/4	15	9
4	SW 1/4 SE 1/4	9	8
4	NE 1/4 SE 1/4	0	18
5	SE 1/4 SE 1/4	7	11
5	SW 1/4 NE 1/4	0	4
5	Lot 4	3	4
5	Lot 5	2	19
5	NE 1/4 SE 1/4	0	20
5	SW 1/4 SE 1/4	0	25
		<u>84</u>	<u>281</u>

Acres 1147 618

By agreement

60 / 1067.37 18 cfs
 698.00 30 cfs

Original

1147 Acres

618

698

15200

July 15, 1959

Hurricane Producing & Refining
P. O. Box 900
Hurricane, Utah

Attention: Robert A. Oles, Secretary

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Federal 23-13, which is to be located 1281.5 feet from the south line and 3210 feet from the east line of Section 12, Township 41 South, Range 12 West, SLEM, Washington County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

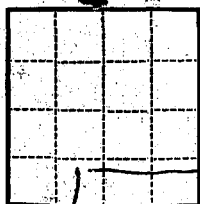
OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE SECRETARY

CBF:co

cc: Don Russell, Dist. Eng.
U. S. Geological Survey
Salt Lake City, Utah

(SUBMIT IN TRIPLICATE)

Land Office Salt LakeLease No. 033712AUnit LeaseUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS PLAN number	X	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 27, 19 59

Well No. 24-12 is located 1281 ft. from ~~N~~S line and 3210 ft. from ~~E~~W line of sec. 12SE $\frac{1}{4}$ -SW $\frac{1}{4}$ 12
($\frac{1}{4}$ Sec. and Sec. No.)41S
(Twp.)12W
(Range)Salt Lake
(Meridian)Virgin
(Field)Washington
(County or Subdivision)Utah
(State or Territory)The elevation of the derrick floor above sea level is 3636 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We will drill to 700 ft. to Moenkopi formation.

We will set 80 ft. of 6 5/8 surface casing cemented to surface.

This amended application to correct well number to 24-12.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Hurricane Producing & Refining Corp.Address P.O. Box 900Hurricane, Utah.By Robert A. OlesTitle Sec'y.

January 26, 1960

Hurricane Producing & Refining Corporation
P. O. Box 900
Hurricane, Utah.

Attention: Robert A. Oles, Secretary

Gentlemen:

Re: Well No. Federal 24 - 12,
Sec. 12, T. 41 S, R. 12 W, SLBM,
Washington County, Utah.

According to our information the above mentioned well site has
been suspended.

Would you please advise us if you have any definite plans for
this well as of this date.

Thank you for your assistance in this matter.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:cp

Hurricane Producing & Refining Corp.

P. O. BOX 900
HURRICANE, UTAH

Feb., 2, 1960.

Oil & Gas Conservation Commission,
310 Newhouse Bldg.,
Salt Lake City, 11, Utah.

Gentlemen:

Re: your letter of Jan., 26, 1960, re:
our well 24-12 sec 12; Twp 41S; R12W.

Please be advised that our permit to drill
has been revoked because of lapse of over 90 days. There-
fore if we wish to at some future time drill this location
we will have to file a new notice of intention to drill.

Sincerely



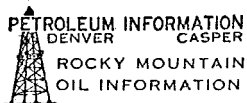
Carbon
Duckhorn
Emery
Harfield

Grand
Salt Lake
San Juan
Summit

Utah
Utah
Washington
Wayne

FEB 8 1960

UTAH
WASHINGTON COUNTY
VIRGIN (D)



✓ Twp 41s-12w
Section 12
se sw
1281 n/s 3210 w/e

OPR: Hurricane Producing & Refining

WELL #:

12 Federal-24

ELEV: 3636 DF.

DSTS. & CORES:

SPUD:

COMPL:

TOPS: Log-Sample

TD:

PB:

CSG:

PERF.

L.A.

PROD. ZONE:

2/2/60

INIT. PROD:

Loc suspended. Dropped from
report until operations begin.

43-053 - Contr: Own. 10593

For Electric Logs on Rocky Mountain Wells—Ask Us! Map #UB-16A.

U5-062110

PC	M	TWP.	RGE.	SE	SW	UT	WAS	VIRG	CL.	COMPLETION		
1	L	41S	12W							99	99	99
* DATA CONT'D BELOW				OPERATOR		WELL NO. & NAME		ELEVATION		TOTAL DEPTH		INIT. PROD.
				HURRICAN *		12 FEDER *		3636D				HOURS TESTED
												CD. 7
LOCATION DESCRIPTION				MO.	SPUD DAT	YE.	SURFACE CASING		CASING	PLUG BACK		REFERENCE CODE
1281N/S 3210W/E												
CASING				PERFORATED INTERVALS				GRAVITY	CUT	CHOKE	ASSOC. PROD. MCFGPD	PROD. FM.
LC	FM	TOP	S	FM	TOP	S	FM	TOP	S	FM	TOP	S
*OPR-HURRICANE PRODUCING & REFINING. *WELL #-12 FEDERAL-24. CONTR-OWN.												

L.A. 2/2/60

43-053-10593

CODES: (CL) WELL CLASS

WILDCAT -W	F - FIELD	X - RECOMPLETION
DEVEL. -D	S - STRAT	I - INJECTION
	D - DEEPENING	R - REDRILL

(CD) INITIAL PRODUCTION

1 - D & A	4 - MCFGPD	7 - SUSPENDED
2 - BOPD-FLOW	5 - B. DIST. PD.	8 - BOPD - SWABBED
3 - BOPD-PUMP	6 - B. COND. PD.	

ABBREVIATIONS

O - OIL	S - SHOW
G - GAS	W - WATER